



AGENDA

REGULAR MEETING BOARD OF UTILITIES COMMISSIONERS

La Junta, Colorado
March 9, 2021
4:00 p.m.
Council Chambers
Municipal Building
601 Colorado Avenue

CALL TO ORDER

ROLL CALL (City Clerk)
Board Members P/A

Supervisors

Others

Bourget
Cranson
McKenzie
Pruyn
Vela

MINUTES OF PREVIOUS MEETING (Chairman)

Regular Meeting January 12, 2021
Regular Meeting February 9, 2021

CITIZEN PARTICIPATION FOR NON AGENDA ITEMS ONLY *(10 minute time limit per person)*

REPORTS

- A. ARPA Board (Gary Cranson)
- B. Water & Wastewater Treatment (Tom Seaba)
- C. Power Distribution/Plant (Bill Jackson)
- D. Sanitation (Darren Adame)

NEW BUSINESS

- A. Request Level 1 Water Restrictions (Tom Seaba) (Action)
- B. Letter of Support for Lamar – Colorado PUC Case No. 20F-0243E (Chairman McKenzie) (Action)
- C. City Manager's Comments
- D. Governing Body's Comments

ADJOURN

BOARD OF UTILITIES COMMISSIONERS – January 12, 2021

CITY OF LA JUNTA)
COUNTY OF OTERO) SS
STATE OF COLORADO)

A Regular Meeting of the Board of Utilities Commissioners of the City of La Junta, Colorado, was called to order by Chairman Frank McKenzie on Tuesday, January 12, 2021, at 4:00 p.m. in the Council Chambers of the Municipal Building.

Roll was called and the following Board Members were present:

Present Gary Cranson, Vice-Chairman (arrived late)
 Frank McKenzie, Chairman
 Jeffri Pruyn, Mayor (via Zoom)
 Edward Vela, Commissioner

Absent: Mike Bourget, Commissioner

Also present: Rick Klein, City Manager
 Bill Jackson, Asst. City Manager
 Debi Fraker, Administrative Assistant
 Tom Seaba, Director of Water & Wastewater
 Darren Adame, Director of Engineering
 Elaine McIntyre, Council Member (via Zoom)
 Paul Velasquez, Council Member
 Betty McFarren, Gazette

MINUTES OF PREVIOUS MEETING

Chairman McKenzie asked if there were any corrections or additions to the minutes of the Regular Meeting of November 10, 2020. Hearing none, he declared the November minutes approved as published.

Chairman McKenzie then asked if there were any corrections or additions to the minutes of the Regular Meeting of December 8, 2020. Hearing none, he declared the December minutes approved as published.

CITIZEN PARTICPATION

1. There was no citizen participation.

REPORTS

A. ARPA Board. Gary Cranson gave the following report:

1. **Summary of November 2020 Financial and Operating Statements:** During the month of November, revenue from power sales were better than budget by 5.5% and total cost of goods sold were under budget by 10.8%. Net revenue for the month was \$117,614. Year to Date revenues from power sales are 3.8% better than budget and cost of goods sold are under budget by \$298,917. Net revenues YTD are \$3,954,674. Member Energy sales were 7.6% less than November 2019 and 4.1% less than budget for November. Member Sales YTD are the same as 2019 and are 4.6% better than budget.
2. **Next Meeting** – January 28, 2021 (virtual).

B. Water & Wastewater Treatment. Tom Seaba gave the following report:

1. R.O. Plant
 - Repaired leak on chlorine circulating pump, chlorine system on manganese filters, finish water pump #4 control valve, RO "A" concentrate valve, and the backwash flow meter on equalization tank.
 - Replaced the mechanical seal on RO "B", fuses on well #10, and the SCADA radio at Prairie View booster.
 - Maintenance performed on degassifiers, raw and finish water panels.
 - Changed oil in chemical pumps.
 - 2021 lab contracts signed and testing cycle initiated.
 - Meter Reading.
2. Distribution
 - Installed service lines for Live Well Park.
 - Installed service lines, meters, valves, and made connections for renovated bathrooms at City Park.
 - Began water main and services replacement on Mountview Drive.
 - Radio read meter installations. 1,003 radio meters installed as of 01/01/2021.
 - System maintenance and service leak repair.
 - Meter reading.
3. Wastewater
 - Treated 26.625 million gallons. Removed 37 ft³ of screenings and 45 ft³ of grit.
 - Jetted 5,927 feet of main in reference to two emergency calls and nine man-hole locates.
 - Repaired main in 2300 block between Belleview and Carson.
 - Repaired and extended main and installed new manhole near 14th and Smithland.
 - Yearly DMR analysis conducted.
 - 2021 lab contracts signed and testing cycle initiated.
 - Began sewer main replacement on Mountview Drive.
 - Additional plant, collection system, and grounds maintenance.
4. Other Notables:
 - 2021 Backflow preventer testing notices will begin going out soon. Backflow prevention devices must be tested and certified yearly.

C. Power Distribution/Power Plant. Bill Jackson gave the following report:

1. Line Crew/Power Plant
 - Crew members assisted with eleven cut-offs on the west side of town.
 - There was an outage on G52-30 due to a squirrel on the transformer.
 - The tornado siren at OJC was moved to the 1500 block of San Juan.
 - The G-Sub was briefly out of service in order to add oil to the LTC.
 - Annual truck inspections were completed.
 - Truck cover-ups were cleaned.
 - The crew has been testing the Hotsticks to ensure their safety.
 - Lights were repaired/replaced as the crew men were hanging Christmas decorations.
 - There was a short outage on LP52-2 in order to replace three cut-outs at Otero Junior College.
 - There were issues with LP52-P at the Airbase, nothing significant was found.
 - Distributed Generation:
 - Assisted Main Electric with off loading of ATS for R.O. Plant.
 - Site 3 West Booster Station – ATS engaged, waiting on Black Hills to connect the gas.
 - Site 5 Reserve Booster – ATS energized.
 - Site 7 PV Booster – MCC energized.

⚡ ATS (Automatic Transfer Switch)

⚡ MCC (Motor Control Center)

BOARD OF UTILITIES COMMISSIONERS – January 12, 2021

D. Sanitation. Darren Adame gave the following report:

- December report.

	Month to Date	Month to Date	Over/Under	Year to Date	Year to Date	Over/Under
December	2020	2019	Month	2020	2019	Year
Special Pickups	2	0	2	51	41	10
New 40 Yd Box	2	2	0	35	37	(2)
New 20 Yd Box	3	2	1	41	39	2
40 Yd Box Service	7	23	(16)	203	247	(44)
20 Yd Box Service	9	9	0	113	124	(11)
Overage on Wt on Boxes	7	6	1	75	116	(41)
Compactor Box Service	3	4	(1)	42	46	(4)
Bagsters	0	0	0	0	2	(2)

December	Totals
Otero County Landfill	500.12 tons
Southeast Recycles	113.25 tons
Clean Valley Recycling (La Junta Curbside)	3.23 tons
Clean Valley Recycling (La Junta Trailer)	1.4 tons

- Mayor Pruyn: DeBourgh finished our new recycling cans. They're beautiful. They match our trash receptacles in the downtown. They're labeled. We will be doing two slots. One will be trash and the other will be bottles and cans. We had twelve cans made. Five of them are going into City Park. A partnership with Clean Valley Recycling, they will be picking them up for free to start because we bought the cans. If this takes off with the community getting on board with recycling, we'd like to put the additional seven cans in other parks around town. Once we get to that position, we will have to re-negotiate on the kind of man hours and fuel being used. In the next week to two weeks, they will be going into the park.

NEW BUSINESS**A. Election of Officers for 2021**

- Chairman.** The Chairman opened the floor for nominations. Vela nominated Frank McKenzie for Chairman. Hearing no further nominations, the Chairman closed nominations and called for the vote. Frank McKenzie was unanimously elected as Chairman.
- Vice-Chairman.** The Chairman opened the floor for nominations. Vela nominated Gary Cranson for Vice-Chairman. Hearing no further nominations, the Chairman closed the nominations and called for the vote. Gary Cranson was unanimously elected as Vice-Chairman.

B. City Manager's Comments.

- I am proud to see how hard our employees have been working.

C. Governing Body's Comments.

1. Council Member Vela: We need to be thinking about the future for wind or solar generated electricity. Should we invest in it or just talk about it. Perhaps in the next year or two. At the end of 2024 our current power supply contract through ARPA will end.

Asst. City Manager Jackson: I believe that is the very thing ARPA is currently discussing.

Council Member Vela: Does it have any merit for us as an individual municipality?

Asst. City Manager Jackson: Yes, that is the subject we are having with ARPA.

Chairman McKenzie: I am in more favor of these projects of renewables. However, I'm going to have a hard time with the City doing anything with its finances. We've done a lot of work in the last year to get our finances headed in the right direction. I am adamant, in my position, to stay on track of building the fund balance.

There being no further business, the meeting adjourned at 4:50 p.m.

CITY OF LA JUNTA

ATTEST:

Frank McKenzie, Chairman

Melanie R. Scofield, City Clerk

CITY OF LA JUNTA)
COUNTY OF OTERO) SS
STATE OF COLORADO)

The Regular Meeting of the Board of Utilities Commissioners of the City of La Junta, Colorado, for Tuesday, February 9, 2021, was cancelled. The following are Reports only.

REPORTS

A. ARPA Board. Gary Cranson provided the following report:

1. **Summary of December 2020 Financial and Operating Statements:** During the month of December, revenue from power sales were 2.2% less than budget and total cost of goods sold were under budget by 23.2%. Net revenue for December was \$290,364. YTD Total Revenues are 2.8% better than budget and cost of goods sold were 4% under budget. Net revenues YTD are \$4,245,051 and member energy sales YTD are about 4.2% better than budget. Member energy sales for the year are slightly lower than 2019. For the year 2020, La Junta purchased 2.4% less energy than in 2019, which was a decrease of \$218,745.

B. Water & Wastewater Treatment. Tom Seaba provided the following report:

1. R.O. Plant
 - Repaired or replaced raw water sample lines, batteries in reserve booster UPS's.
 - Maintenance performed on modulation valves, manganese removal sand filter depth and the south booster gate.
 - Inspected and/or replaced well meter bearings on wells 7, 8, 13 and 15.
 - Cleaned large and small chlorine storage tanks and the sodium hydroxide tank.
 - Meter Reading.
2. Distribution
 - Continued new water main installation on Mountview Drive.
 - Repaired broken main at 3rd & Cooper.
 - System maintenance and service leak repair.
 - Meter reading.
3. Wastewater
 - Treated 28.341 million gallons. Removed 41 ft³ of screenings and 31 ft³ of grit.
 - Jetted 4,767 feet of main in reference to four emergency calls and forty-five man-hole locates.
 - Continuing sewer main replacement on Mountview Drive.
 - Repaired flush water line to grit washer.
 - Lift stations and Industrial Park lagoon influent line jetted and cleaned.
 - A representative from the TrojanUV was onsite to inspect UV disinfection system. System is in good order. Scheduled replacement of one bank of lights is later this year. Lamps have an effective life expectancy of about two years.
 - Additional plant, collection system, and grounds maintenance.
4. Other Notables:
 - One employee passed the examination for Level 1 Water Distribution System Operator certification.

C. Power Distribution/Power Plant. Bill Jackson provided the following report:

1. Line Crew/Power Plant
 - Crew members assisted with twelve cut-offs on the west side of town.
 - The Christmas decorations were taken down and put in storage.
 - There was an issue at the Air Base Sub. We will review footage on the infrared camera and see if we can detect the problem.

BOARD OF UTILITIES COMMISSIONERS – February 9, 2021

- The rental lights are being audited for customer billing and contracts are being brought current.
- The crew has been assisting Main Electric with the generator project.
- We have been working on the new Lewis Bolt line and are preparing to install the new breaker.
- The crew helped Otero Museum in taking down the Wind Mill Head from the tower.
- There was an issue with brown out at 6 Chaparral Court. An infrared camera was used to research the transformer problem and hot jumper was located. Both the jumpers and connectors were replaced and that resolved the issue.
- Monthly Report on Distributed Generation:
 - The Line Crew de-energized the primary line at site #6 south booster station.
 - Main Electric will pull all new conductors in and add a new telemetry panel and pump starter and MCC.
 - The Electric Department also has four people doing some start up and maintenance training on the generators.
 - The Line Crew is doing an online class on transformers from SDMyers as well as Andrew Banman from Lowe.
 - North Construction is working on planning for the ChargePoint electric charging site in La Junta at Village Inn.

- ⚡ ATS (Automatic Transfer Switch)
- ⚡ MCC (Motor Control Center)

D. Sanitation. Darren Adame provided the following report:
 1. January report.

	Month to Date	Month to Date	Over/Under	Year to Date	Year to Date	Over/Under
January	2021	2020	Month	2021	2020	Year
Special Pickups	4	4	0	4	4	0
New 40 Yd Box	2	0	2	2	0	2
New 20 Yd Box	2	1	1	2	1	1
40 Yd Box Service	44	16	(5)	11	16	(5)
20 Yd Box Service	9	10	(1)	9	10	(1)
Overage on Wt on Boxes	6	8	(2)	6	8	(2)
Compactor Box Service	3	4	(1)	3	4	(1)

December	Totals
Otero County Landfill	456.6 tons
Southeast Recycles	114 tons
Clean Valley Recycling (La Junta Curbside)	4.47 tons
Clean Valley Recycling (La Junta Trailer)	0.71 tons

CITY OF LA JUNTA

ATTEST:

Frank McKenzie, Chairman

Melanie R. Scofield, City Clerk

February 25, 2021

The Honorable Conor Farley
Colorado Administrative Law Judge

RE: Colorado PUC Case No. 20F-0243E (Public Comments)

Dear Judge Farley,

My name is Frank McKenzie and I am the Utility Board Chairman of the City of La Junta Utility Board. The City of La Junta owns and operates its Municipal Electric system located in Otero County in Southeast Colorado.

We are deeply concerned by the case brought before the PUC that is referenced above. The manner in which the Southeast Colorado Power Association (SECPA) is attempting to take a long time customer away from the Lamar Utilities Board (LUB) is deeply disturbing to our electric utility.

We too serve customers outside our City boundaries and have for several decades. Our utility has invested hundreds of thousands of dollars over a period of time to serve those loads and in some cases, our municipal utility was the only one willing to make those expenditures. It does not seem a just and reasonable action to be able to have a utility unilaterally take a customer away from a neighboring utility, with little if any regard to the dollar investment made for long time service to the customer.

We do not believe SECPA's actions should be rewarded by its ability to keep LUB's long time customer; however, if the ruling is that SECPA may keep the customer, sufficient compensation to LUB should be provided.

There is a prescribed manner in how a Municipal utility must compensate a Rural CO-OP if it acquires a CO-OP customer through annexation or contract, the same prescribed compensation should be considered for a CO-OP taking a Municipal customer. SECPA should have to provide just and reasonable compensation to LUB if they are allowed to keep the customer.

Thank you for your consideration of this matter.

Sincerely,

Frank McKenzie
City of La Junta
Utility Board Chairman

**CITY OF LA JUNTA
TREATED WATER PUMPING REPORT**

2021 FEB	DAILY TOTALS	RUNNING TOTAL	RUNNING AVERAGE
1	1,321,917	1,321,917	2,405,910
2	1,275,772	2,597,689	1,298,845
3	1,161,606	3,759,295	1,253,098
4	1,128,616	4,887,911	1,221,978
5	1,117,868	6,005,779	1,201,156
6	1,110,942	7,116,721	1,186,120
7	1,120,331	8,237,052	1,176,722
8	1,102,026	9,339,078	1,167,385
9	1,045,875	10,384,953	1,153,884
10	1,267,066	11,652,019	1,165,202
11	1,074,386	12,726,405	1,156,946
12	1,133,177	13,859,582	1,154,965
13	1,171,076	15,030,658	1,156,204
14	1,187,879	16,218,537	1,158,467
15	1,252,033	17,470,570	1,164,705
16	1,270,478	18,741,048	1,171,316
17	1,345,220	20,086,268	1,181,545
18	1,369,935	21,456,203	1,192,011
19	1,281,098	22,737,301	1,196,700
20	1,624,387	24,361,688	1,218,084
21	1,418,321	25,780,009	1,227,619
22	1,282,708	27,062,717	1,230,124
23	1,415,044	28,477,761	1,238,164
24	1,336,754	29,814,515	1,242,271
25	1,215,667	31,030,182	1,241,207
26	1,333,867	32,364,049	1,244,771
27	1,252,792	33,616,841	1,245,068
28	1,297,900	34,914,741	1,246,955

WATER PUMPING REPORT - TOTAL MONTHLY AVERAGE AND ANNUAL DAILY AVERAGE

	ANNUAL MONTHLY AVERAGE												
	2010	2011	2012	2013	2014	2015	from 1978-2009					YEAR	
JANUARY	878,463	991,893	930,230	976,015	921,401	982,581						1978	3,417,038
FEBRUARY	852,001	980,642	903,344	920,841	972,783	899,325						1979	2,359,628
MARCH	941,267	1,148,921	1,400,422	1,189,742	1,162,262	1,185,289						1980	2,340,723
APRIL	1,313,435	2,083,396	1,919,708	1,555,048	1,628,607	1,951,903						1981	2,204,668
MAY	2,300,583	2,797,356	2,736,470	2,574,223	2,554,895	1,407,158						1982	1,981,657
JUNE	3,122,363	3,244,992	3,780,595	2,945,785	3,116,761	2,443,088						1983	2,202,084
JULY	2,868,009	3,333,226	3,915,341	3,109,772	2,679,176	2,987,266						1984	2,077,328
AUGUST	2,866,497	3,240,163	3,613,710	2,925,098	2,619,138	2,929,069						1985	2,041,761
SEPTEMBER	2,935,443	2,588,551	2,687,163	2,646,114	2,494,287	2,678,312						1986	2,448,842
OCTOBER	1,929,252	1,894,996	1,530,418	1,887,994	1,816,309	1,786,327						1987	2,392,992
NOVEMBER	1,037,700	963,713	1,109,195	1,082,438	1,107,138	1,139,791						1988	2,617,253
DECEMBER	968,315	906,026	986,978	960,383	898,572	919,619						1989	2,452,398
												1990	2,274,213
Total of Monthly Average	22,013,328	24,173,875	25,513,574	22,773,453	21,971,329	21,309,728						1991	2,600,497
Annual Monthly Average	1,834,444	2,014,490	2,126,131	1,897,788	1,830,944	1,775,811						1992	2,468,108
												1993	2,706,996
JANUARY	951,866	1,008,129	1,017,718	985,506	1,044,009	1,161,771						1994	2,772,865
FEBRUARY	990,441	944,202	990,572	995,785	1,016,581	1,246,955						1995	2,599,979
MARCH	1,260,958	1,362,603	1,423,137	1,028,287	1,308,317							1996	2,718,012
APRIL	1,675,183	1,531,140	1,763,265	1,682,223	1,868,792							1997	2,778,802
MAY	2,126,396	1,664,063	2,715,473	2,239,430	2,824,709							1998	2,764,985
JUNE	2,684,200	2,792,473	3,373,343	2,626,847	3,329,929							1999	2,686,897
JULY	3,118,577	2,704,002	3,048,099	2,865,161	2,816,800							2000	2,870,918
AUGUST	3,215,891	2,158,243	2,588,089	3,044,966	3,048,754							2001	2,613,727
SEPTEMBER	2,761,297	2,370,071	2,459,879	2,814,694	2,427,889							2002	2,545,514
OCTOBER	2,053,569	1,440,836	1,339,430	1,546,996	1,920,007							2003	2,294,070
NOVEMBER	1,194,828	1,135,276	1,026,190	1,079,446	1,185,766							2004	1,936,373
DECEMBER	999,685	1,045,058	982,878	1,042,740	1,090,004							2005	2,050,567
Total of Monthly Average	23,032,891	20,156,096	22,728,073	21,952,081	23,881,557	2,408,726						2006	1,907,597
Annual Monthly Average	1,919,408	1,679,675	1,894,006	1,829,340	1,990,130	200,727						2007	1,819,832
												2008	1,825,493
												2009	1,742,560

POWER PURCHASED FROM ARPA & ELECTRIC COST ADJUSTMENT

TOTAL SYSTEM KWH

MONTH	2018	2019	2020	2021
JAN.	7,215,288	7,184,176	6,838,459	6,509,858
FEB.	6,391,073	6,524,143	6,437,824	6,367,352
MAR.	6,541,102	6,692,093	6,377,793	
APR.	6,315,171	6,208,306	6,146,119	
MAY	7,497,965	6,553,449	6,839,689	
JUN.	8,911,460	7,429,304	8,467,097	
JUL.	9,368,147	9,226,486	9,174,572	
AUG.	8,613,553	9,200,036	8,951,950	
SEP.	7,249,638	8,033,069	6,719,670	
OCT.	6,612,757	6,598,749	6,267,374	
NOV.	6,403,414	6,478,351	5,870,341	
DEC.	6,650,640	6,483,753	6,400,563	
TOTAL	87,770,208	86,611,915	84,491,451	12,877,210

ARPA SYSTEM DEMAND IN KW

MONTH	2018	2019	2020	2021
JAN.	13,331	13,066	13,263	13,228
FEB.	12,663	13,469	13,216	13,980
MAR.	12,323	13,366	12,445	
APR.	12,310	11,993	12,729	
MAY	16,544	14,155	16,330	
JUN.	20,248	18,186	18,855	
JUL.	20,009	19,950	19,398	
AUG.	18,220	20,061	19,224	
SEP.	17,892	19,603	16,436	
OCT.	15,775	13,573	12,461	
NOV.	12,499	12,972	12,172	
DEC.	12,915	13,281	12,693	
TOTAL	184,729	183,675	179,222	27,208

ELECTRIC COST ADJUSTMENT PER KWH

MONTH	2018	2019	2020	2021
JAN.	0.0484513	0.0470175	0.0474188	0.0432884
FEB.	0.0494313	0.0479219	0.047903	
MAR.	0.0488282	0.0474974	0.0477001	
APR.	0.0605102	0.0473369	0.0478737	
MAY	0.050556	0.0485041	0.0497665	
JUN.	0.0504473	0.0497798	0.0482029	
JUL.	0.0493729	0.0475142	0.0474313	
AUG.	0.0496695	0.0482569	0.0480799	
SEP.	0.0519003	0.0497625	0.0498801	
OCT.	0.0520012	0.0482077	0.0480593	
NOV.	0.0488903	0.047303	0.0479884	
DEC.	0.0485913	0.0472307	0.0469345	
AVERAGE	0.050720817	0.048027717	0.048103208	0.0432884



1. **Summary of December 2020 Financial and Operating Statements:** During the month of December, revenue from power sales were 2.2% less than budget and total cost of goods sold were under budget by 23.2%. Net revenue for December was \$290,364. YTD Total Revenues are 2.8% better than budget and cost of goods sold were 4% under budget. Net revenues YTD are \$4,245,051 and member energy sales YTD are about 4.2% better than budget. Member energy sales for the year are slightly lower than 2019. For the year 2020, La Junta purchased 2.4% less energy than in 2019, which was a decrease of \$218,745.
2. **Summary of January 2021 Financial and Operating Statements:** During the month of January, revenue from power sales were less than budget by 4.8% and total cost of goods sold were under budget by 3.7%. Net revenue for the month was a loss of \$77,840. Member Energy sales were 2.7% less than January 2020 and 3.6% less than budget for January. Member Sales YTD are the 2.7% lower than 2020 and are 3.6% lower than budget. YTD 2021, La Junta has purchased 4.8% less energy than in 2020, which was a decrease of \$51,589.
3. On January 15, as planned, the Power Revenue Refunding and Improvement Bonds Series 2010 were retired. The final accounting for the Bond payment was: Total Principal: \$14,805,000, Accrued Interest Due: \$ 261,966, Total Due: \$15,066,996. Transferred out of 2010 Bond Account: \$ 315,456, Transferred out of 2010 Reserve Account: \$ 1,276,425, Paid from ARPA Non-Restricted Funds: \$13,475,114. Total Paid: \$15,066,996
4. **Next Meeting** – March 25,2021 in Lamar, possibly in person as well as virtual.



City of La Junta
Electric Department
P.O. Box 489 ~ 601 Colorado Avenue
La Junta, Colorado 81050

February 2021
Report

Crew members assisted with cut-offs, 25 of them were on the east side of town and 11 were on the west side.

We assisted the City of Trinidad by loaning them a 150kVA Transformer, which will be replaced as soon as they receive a new one.

Rental light contracts were added this month.

A truck hit a pole at 10th and Lewis on February 20th.

There were no major issues during the recent cold snap.

A pole had to be replaced near McDonalds on Frontage Road due to butt rot. The crew worked together on Sunday the 21st to get it replaced.

Monthly Report on Distributed Generation:

- Site #1
Black Hills has relocated the gas line to the generator. Main Electric installed a new wire from the cabinet to the transformer and is now heated up.
- Site #2
Has a new conductor in the transformer.
- Site #4
The Electric Department and Main Electric will have to coordinate with the R/O Plant to plan an appropriate time for an outage in order to move the transformer. A possible date for the move is March 9th.
- Site #5
The Electric Department put the pad mount transformer on line and will begin wrecking out the old service.
- Site #6
Has a new conductor in the secondary side.

Electric Power Systems (EPS) is here testing multiple sites. They perform the Main Electric inspections on work and equipment.